export of durries and textile cratts during the last three years; and

(d) what steps/measures are being taken to popularise durries in the domestic market?

THE MINISTER OF TEXTILES (SHRI G. VENKATSWAMY): (a) to (d) The information is being callected and will be laid on the Table of the House in due course.

Requirement of Power in Bihar

2049. SHRI PARMESHWAR KUMAR AGARWALLA: Will the Minister of POWER be pleased to state:

(a) the power requirement during the peak and slack seasons in Bihar;

(b) how much of this requirment is met from the existing resources;

(c) whether it is a fact that both agricultural as well as industries suffer for want of adequate and timely supply of power;

(d) if so, whether any estimates of losses in these sactors have been prepared in this regard;

(e) if so, the details thereof; and

(f) if not, the reasons therefor?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) and (b) The estimated power requirement of Bihar during the year 1995-96 in peak and slack season is about 1750 MW and 1550 MW respectively. During the period April '95—July '95, the power demand met in the state is 946 MW.

(c) Distribution of power to various categories of consumers is primarily the responsibility of respective State Government. Power supply to various consumers is decided by the state authorities, keeping in view the priority of consumers as well as demand are availability of power. At present, there is no statutory power cuts on industries in the state and the shortages are met by resorting to load shedding/restrictions depending on day to day availability. Agricultural consumers are being supplied 17 hours per day on an average.

(d) to (f) No separate estimates of energy losses occurring in the agricultural and industrial sectors is being made as per the present practice followed in the power utilities in the country. The total energy losses are being computed by deducting the energy sales from the energy available for supply by the power utilities in their areas of supply.

Demand for Power in Kachh-Saurashtra Regioin

2050. SHRI GOPALSINH G. SOLANKI: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that the demand for power in Kachh-Saurashtra region has outstripped its availability;

(b) if so, whether Government propose to meet the growing demand of power in that region;

(c) whether some power plants are proposed to be set up in that region in collaboration with private entrepreneurs;

(d) if so, the details of the proposals which are under consideration of Government; and

(e) the steps taken to implement these proposals?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) The supply of power to different regions in Gujarat including Kachh and Saurashtra region is within the prerogative of State Government/State Electricity Board. During the period April-July, 1995 the energy requirement in Gujarat was 11950 MU against which the availability was 11372 MU which represents a shortage of 4.8%.

(b) In order to bridge the gap between demand and availability of power in

Gujarat various measures taken are maximising the generation from the existing generating stations, implementation of Renovation & Modernisation Programme, reduction in Transmission & Distribution losses, effective load management and energy conservation measures etc. Assistance is also made available to Gujarat from neighbouring system whenever system condition are condusive to such transfer. In addition, the State also gets its due share from the Central Sector Stations in the Western Region.

(c) and (d) The details of private power projects proposed to be set up in Gujarat is given at statement *(See* below).

(e) The Government of India extending all necessary assistance required by the promoters and State authorities in finalising these proposals.

Statement

Tentative details of expression of interests by Private Sector Companies in Gujarat

Sl. No.	Name of Project	Foreign/ Indian	Capcity (MW)	Prov. Cost (Rs. Crs.)	Name of company
GUJARAT					
1.	Akrimota TPS	Indian	240 MW	840.00	Gujarat Minaral Development Corporation
2.	Coastal TPS		1×1000MW	3500.000	Under Bidding
3.	Ghogha		1×250MW	875.000	Under Bidding
4.	GIPCL Expansion P.P.	Indian	145 MW	399.000	Gujarat Industries Power Co. Ltd.,
5.	Hazira CCPP	Indian	1×515MW	1765.940	M/s. Essar Group.
6.	Jamnagar	Indian	2×250 MW	1967.000	Relience Power Ltd.
7.	Mangrol TPS	Indian	250 MW	1082.810	Gujarat Industries Power Company Ltd., Baroda
8.	Paguthan GBPP	Foreign/ Indian-JV	655 MW	2298.140	Gujarat Torent Energy Corpn. Ltd/Siemens, German
9.	Pipavar		1×615 MW	2152.500	Under Bidding
	TOTAL: 9		4170.00	14880.390	